

SUSTAINABLE DEVELOPMENT AND ENERGY SECURITY OF EUROPE







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"Sustainable development is development that meets the needs of the present without compromising the ability of future generations to meet their own needs" (Brundtland Report / Our Common Future, 1987)







THE TREATY ON EUROPEAN UNION

(The Treaty of Maastricht, 1993)

Article 3.

3. The Union shall establish an internal market. It shall work for the sustainable development of Europe based on balanced economic growth and price stability, a highly competitive social market economy, aiming at full employment and social progress, and a high level of protection and improvement of the quality of the environment.



Strategic documents of the EU on sustainable development:

Council of the European Union (2006), Review of the EU Sustainable Development Strategy (EU SDS) — Renewed Strategy, 10917/06.

European Commission (2009), Mainstreaming sustainable development into EU policies: 2009 review of the European Union Strategy for Sustainable Development, COM (2009) 400 final, Brussels.

European Commission (2010), Europe 2020 — A strategy for smart, sustainable and inclusive growth, COM (2010)2020 final, Brussels.



Europe 2020 puts forward three mutually reinforcing priorities:

 Smart growth: developing an economy based on knowledge and innovation.

– Sustainable growth: promoting a more resource efficient, greener and more competitive economy.

 Inclusive growth: fostering a high-employment economy delivering social and territorial cohesion.



The EU needs to define where it wants to be by 2020. To this end, the Commission proposes the following EU headline targets:

– 3% of the EU's GDP should be invested in R&D.

- The "20/20/20" climate/energy targets should be met (including an increase to 30% of emissions reduction if the conditions are right).

– The share of early school leavers should be under 10% and at least 40% of the younger generation should have a tertiary degree.



Strategic documents of the EU on sustainable development (2012-2019)

European Commission (2012), Innovating for Sustainable Growth: **A Bioeconomy for Europe**, COM(2012) 60, Brussels

European Commission (2015), **Closing the loop - An EU action plan for the Circular Economy** COM(2015) 614, Brussels.

European Commission (2016), Next steps for a sustainable European future: European action for sustainability, COM(2016) 739, Brussels

European Commission (2018), A sustainable Bioeconomy for Europe: Strengthening the connection between economy, society and the environment, COM(2018) 673, Brussels

European Commission (2019), **The European Green Deal**, COM(2019) 640, Brussels



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European Commission (2015), Closing the loop - An EU action plan for the Circular Economy COM(2015) 614, Brussels.





European Commission (2019), **The European Green Deal**, COM(2019) 640, Brussels

This Communication sets out a European Green Deal for the European Union (EU) and its citizens. It resets the Commission's commitment to tackling climate and environmental-related challenges that is this generation's defining task.

The European Green Deal is a new growth strategy that aims to transform the EU into a fair and prosperous society, with a modern, resource-efficient and competitive economy where there are

no net emissions of greenhouse gases in 2050 and where economic growth is decoupled from resource use.



2015.

Monitoring reports on Sustainable development



2017.



REPORT FROM THE COMMISSION on the implementation of the Circular Economy Action Plan. COM(2019) 190 Sustainable development in the European Union Overview of progress towards the SDGs in an EU context

2020 edition



Sustainable development in the European Union Overview of progress towards the SDGs in an EU context, Eurostat, 2020



Source: Eurostat (Online data codes: sdg 04 10, sdg 04 30, sdg 04 40, sdg 04 20, sdg 04 50 and sdg 04 60)



(1) 2018 data are provisional estimates based on the EEAs approximated GHG inventory for the year 2018.
(2) Data refer to EUMember States, the European Commission and the European Investment Bank.
Source: Eurostat (Online data sources: sdg 13 10, sdg 13 20, sdg 07 40, sdg 12 30, sdg 13 30, sdg 13 40, sdg 14 50, sdg 13 50 and sdg 13 60)

Overview of EU-27 progress towards the SDGs over the past 5 years, 2020

(Data mainly refer to 2013-2018 or 2014-2019)





Energy security of the European Union

Strasbourg, 8.3.2022 COM(2022) 108 final

COMMUNICATION FROM THE COMMISSION TO THE EUROPEAN PARLIAMENT, THE EUROPEAN COUNCIL, THE COUNCIL, THE EUROPEAN ECONOMIC AND SOCIAL COMMITTEE AND THE COMMITTEE OF THE REGIONS

REPowerEU: Joint European Action for more affordable, secure and sustainable energy



House on Bohatyrska Street, Kyiv after shelling of 14 March 2022, https://cs.m.wikipedia.org/wiki/Soubor:House_on_Bohatyrska_Street_after_shelling_of_14_March_2022 _(01).jpg **Following the invasion of Ukraine by Russia, the case for a rapid clean energy transition has never been stronger and clearer.** The EU imports 90% of its gas consumption, with Russia providing more than 40% of the EU's total gas consumption. Russia also accounts for 27% of oil imports and 46% of coal imports.

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Energy as a tool of foreign policy of authoritarian states, in particular Russia

This paper was requested by the European Parliament's Committee on Foreign Affairs.

English-language manuscript was completed on 27 April 2018. Printed in Belgium.

Author: Rem KORTEWEG, Senior Research Fellow, Clingendael, The Netherlands





by a number of Arab countries. A brief assessment follows below.

Energy-rich authoritarian states	Use of energy as an offensive tool of foreign policy	Use of energy as a defensive tool of foreign policy		
Azerbaijan	Delay of development trans-Caspian pipeline, gas pipeline bypassing Armenia	gas pipeline to Europe		
Iran	participated in 1973 oil embargo	favourable oil contracts (mainly China)		
Kazakhstan	No	n/a		
Libya	participated in 1973 oil embargo	Close ties with European energy firms		
Qatar	participated in 1973 oil embargo	largest LNG supplier globally		
Russian Federation	energy price discounts, energy cuts, diversionary pipelies, long-term gas supply contracts	pipeline interdependency with major European powers, particularly Germany		
Saudi Arabia	participated in 1973 oil embargo	largest oil producer in Middle East, close energy ties with major powers		
Turkmenistan	No	gas pipeline to China		
Uzbekistan	No	n/a		
Venezuela	participated in 1973 oil embargo	oil deals with Russia and China		

Table 2: Examples of offensive & defensive use of energy as a tool of foreign policy

In defensive terms, in its effort to maintain political independence after the collapse of the Soviet Uni-Azerbaijan's authoritarian leadership has sought to build energy ties with Europe. It has done so by



disruption in natural gas supplies could thus directly impact European citizens, particularly if it comes

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during the winter. On the face of it, this underlines Europe's vulnerability to political leverage. Consumption Share of natural gas Imports from Share of Russian imports Russia 2016 of Natural gas in 2016 natural gas of total primary (bcm), excludes 2016 (bcm) consumption energy mix (red = transit (red = more than 50 %) more than 50 %) Austria 5.6 8.7 22 64 Belarus 16.6 17 98 64 Belgium 5.4 15.4 35 23 3.2 15 3 106 (includes re-export) Bulgaria 1.8 3.2 56 17 Denmark 0.6 (data from 59 19 1.7 (data from Croatia 2015) 2015) 7.8 4.2 54 18 Czech Republic Estonia 0.4 0.5 (data from 80 7 2015) 2.3 2.0 115 (includes re-export) 6 Finland 10.5 42.6 25 16 France 46 57 22 80.5 Germany 2.5 89 10 2.8 Greece 5.1 57 37 8.9 Hungary 22.7 64.5 35 38 Italy 79 36 Latvia 1 1.3 (data from 2015) Lithuania 1.8 55 25 1 14.7 33.6 44 35 Netherlands 17.3 Poland 10.2 59 16 1.5 10.6 14 29 Romania Slovakia 25 3.6 4.4 81 Slovenia 0.52 0.70 75 12 (data from 2015) Turkey 23.2 42.1 55 27

Table 6: EU gas dependence on Russia

Source: PD Statistical Poview of World Energy 2017, IEA statistics, Gazprom Export delivery statistics

The EU needs to be ready for any scenario. It can reach independence from Russian gas well before the end of the decade. The sooner and more decisively we diversify our supply, accelerate the roll out of green energy technologies and reduce our demand of energy, the earlier we can substitute Russian gas.

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REPowerEU will seek to diversify gas supplies, speed up the roll-out of renewable gases and replace gas in heating and power generation. This can reduce EU demand for Russian gas by two thirds before the end of the year.

EC Press Release, 8 March 2022

Phasing out our dependence on fossil fuels from Russia can be done well before 2030. To do so, the Commission proposes a REPowerEU plan that will increase the resilience of the EU-wide energy system based on two pillars:

- **Diversifying gas supplies**, via higher LNG imports and pipeline imports from non-Russian suppliers, and higher levels of biomethane and hydrogen.
- **Reducing faster our dependence on fossil fuels** at the level of homes, buildings and the industry, and at the level of the power system by boosting energy efficiency gains, increasing the share of renewable and addressing infrastructure bottlenecks.

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Full implementation of our Fit for 55 proposals would lower our gas consumption by 30%, equivalent to 100 bcm, by 2030. Together with additional gas diversification and more renewable gases, frontloaded energy savings and electrification have the potential to jointly deliver at least the equivalent of the 155 bcm imports of Russian gas.

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		2030	MEASURE	THE END OF 2022 (BCM equivalent) estimate	TO FF55 BY 2030 (BCM equivalent) estimate
		-	LNG diversification	50*	50
GAS DIVERSIFICATION	NON-RU NATURAL GAS	-	Pipeline import diversification	10	10
	MORE RENEWABLE GAS	17 bcm of biomethane production, saving 17 bcm	Boost biomethane production to 35bcm by 2030	3.5	18
		5.6 million tonnes of renewable hydrogen, saving 9- 18.5 bcm	Boost hydrogen production and imports to 20mt by 2030	-	25-50
	HOMES	Energy efficiency measures, saving 38 bcm	EU-wide energy saving, e.g. by turning down the thermostat for buildings' heating by 1°C, saving 10bcm	14	10
ELECTRIFY EUROPE		Counted under overall RES figures below	Solar rooftops front loading – up to 15 TWh within a year	2.5	frontloaded
		30 million newly	Heat pump roll out	1.5	frontloaded

front loading by

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			thermostat for buildings' heating by 1°C, saving 10bcm		
ELECTRIFY EUROPE		Counted under overall RES figures below	Solar rooftops front loading – up to 15 TWh within a year	2.5	frontloaded
		30 million newly installed heat pumps installed in 2030, saving 35 bcm in 2030	Heat pump roll out front loading by doubling deployment resulting in a cumulative 10 million units over the next 5 years	1.5	frontloaded
	POWER SECTOR	Deploy 480 GW of wind capacities and 420 GW of solar capacities, saving 170bcm (and producing 5.6 Mt of Green Hydrogen)	Wind and solar front loading, increasing average deployment rate by 20%, saving 3bcm of gas, and additional capacities of 80GW by 2030 to accommodate for higher production of renewable hydrogen.	20	Gas savings from higher ambition counted under green hydrogen, the rest is frontloaded
<u>TRANSFORM</u> INDUSTRY	ENERGY- INTENSIVE INDUSTRIES	Front load electrification and renewable hydrogen uptake	Front load Innovation Fund and extend the scope to carbon contracts for difference	Gas savings cou renewable hydro renewables targ	nted under the ogen and iets

*all figures are estimates

An unprecedented LNG supply to the EU in January 2022 has ensured security of gas supply for this winter. The EU could import 50 bcm more of LNG (e.g. from Qatar, USA, Egypt, West Africa) on a yearly basis. Diversification of pipe sources (e.g. Azerbaijan, Algeria, Norway) could deliver another 10 bcm of yearly savings on Russian gas imports.

While diversifying supply, the EU fosters its international partnerships. The Commission will continue discussing within G7 and with major global purchasers of gas (Japan, South Korea, China, India) medium-term market developments.

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Increase the EU production of biomethane

Doubling the objective of Fit for 55 for biomethane would lead to the production of 35 billion cubic metres (bcm) per year by 2030. To do so, Member States' CAP strategic plans should channel funding to biomethane produced from sustainable biomass sources, including in particular agricultural wastes and residues.



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https://www.euractiv.com/section/energy/ne ws/europeans-confront-biomethane-costreduction-challenge/

Hydrogen Accelerator

An additional 15 million tonnes (mt) of renewable hydrogen on top of the 5,6 mt foreseen under the Fit for 55 can replace 25-50 bcm per year of imported Russian gas by 2030. This would be made of additional 10 mt of imported hydrogen from diverse sources and an additional 5 mt of hydrogen produced in Europe, going beyond the targets of the EU's hydrogen strategy and maximising the domestic production of hydrogen¹ Other forms of fossil-free hydrogen, notably nuclear-based, also play a role in substituting natural gas.



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https://www.fchea.org/intransition/2019/7/22/unlocking-thepotential-of-hydrogen-energy-storage **Rolling out solar, wind and heat pumps**

Fit for 55 foresees the doubling of the EU's photovoltaic and wind capacities by 2025 and tripling by 2030, saving 170 bcm of yearly gas consumption by 2030.

By accelerating the roll out of rooftop solar PV systems by up to 15 TWh this year the EU could save an additional 2,5 bcm of gas.

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Europe consumed 512 billion cubic metres (bcm) of natural gas in 2020, of which 185 bcm (36%) came from Russia. In early 2022, Russia supplied 45% of EU's natural gas imports, earning \$900 million a day, and by October 2022, it had decreased to 7.5%.

Natural gas in Ukraine

Ukraine produces about 20 billion m3 of natural gas per year. Ukraine imports about 8-10 billion cubic meters of gas per year. (In 2021, Ukraine consumed 27 billion m3 of natural gas)

Міністерства енергетики України <u>https://bit.ly/3JPE9Gt</u>





Ukraine can potentially replace up to 10 billion m3 of natural gas with biomass per year. The main components of the energy potential of biomass in Ukraine are: agricultural residues - 9.4 million tons per year, energy plants - 7.5 million tons per year.



According to the estimates of the head of UTK Evgeniy Lukashevich, Ukraine has the potential to produce 10-15 billion cubic meters of biomethane per year.

Energy efficiency in different countries, energy consumption, kgoi/1000 USD GDP, 2016





https://businessviews.com.ua/ru/economy/id/energoefektivnist-v-ukrajini-1931/



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